

**File Nos. 1900 and 1901  
Board Order No.1900-1901-1**

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**July 8, 2016**

**SURFACE RIGHTS BOARD**

**IN THE MATTER OF THE *PETROLEUM AND NATURAL GAS ACT*,  
R.S.B.C., C. 361 AS AMENDED**

**AND IN THE MATTER OF  
THE SOUTH WEST ¼ OF SECTION 15 TOWNSHIP 80 RANGE 15  
WEST OF THE 6TH MERIDIAN PEACE RIVER DISTRICT**

**(The "Lands")**

**BETWEEN:**

**ARC Resources Ltd.**

**(APPLICANT)**

**AND:**

**Keith Allan Hankins and Cheri Lee Hankins**

**(RESPONDENTS)**

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**BOARD ORDER**

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ARC Resources Ltd. ("ARC") seeks a right of entry order to access certain lands legally owned by Keith Allan Hankins and Cheri Lee Hankins (the "Lands").

ARC proposes two projects: a pipeline (SRB 1900) and a padsite (SRB 1901). The Oil and Gas Commission ("OGC") has issued permits for the pipeline (OGC Permit 9709710) and the padsite (OGC Permits 9643762, 9644159, 9644160, 9644161, 9644162, 9644163, 9644164). ARC requires access to the Lands to construct, operate and maintain flowlines, natural gas wells, a wellsite and associated infrastructure.

On June 14, 2016 I conducted a telephone conference call to discuss these applications. Subsequent to this call, the parties engaged in correspondence dealing with proposed terms and conditions.

Under the provisions of the *Petroleum and Natural Gas Act*, the Board may grant a right of entry order to privately owned land if it is satisfied that an order authorizing entry is required for an oil and gas activity. "Oil and gas activity" is a defined term that includes the construction or operation of pipelines and natural gas wells.

Based on our discussions and on the fact that the OGC has issued permits for ARC's projects I am satisfied that ARC requires the Lands for an approved oil and gas activity.

I have reviewed the submissions from the parties regarding terms and conditions and I have included those I find relevant and within the Board's jurisdiction. I have included in paragraph 7 a reference to baseline water testing of the dugout, although outside of the right of way area, as ARC has committed to this testing and this testing is integral to ARC's projects in order to ensure the quality of the water is not negatively impacted.

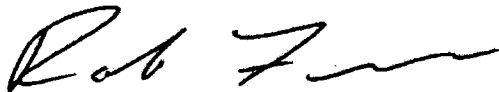
The Surface Rights Board orders:

1. Upon payment of the amount set out in paragraphs 2 and 3, ARC shall have the right to enter and access the portions of the Lands shown outlined in red on the Individual Ownership Plans attached as Appendix "A" and Appendix "B" as necessary for the purpose of constructing, operating and maintaining flow lines and constructing, drilling, completing and operating natural gas wells and associated infrastructure.
2. ARC shall pay to the landowner as partial compensation the total amount of \$35,000.
3. ARC shall deliver to the Surface Rights Board security in the amount of \$2,500 by cheque made payable to the Minister of Finance. All or part of the security deposit may be returned to ARC, or paid to the landowner, upon agreement of the parties or as ordered by the Board.

4. Following the completion of construction, drilling and completion operations ARC will fence the padsite.
5. ARC will construct berms around the padsite, using both hay bales and the surface soils stripped from the padsite during construction, allocating as much as possible of the soil piles to berms located on the western side of the padsite.
6. ARC will make all reasonable efforts to ensure that any artificial lighting at the padsite will be directed away from the residence located on the Lands.
7. ARC will perform baseline water testing of the dugout, once ARC has their right of entry order.
8. Nothing in this order operates as a consent, permission, approval, or authorization of matters within the jurisdiction of the Oil and Gas Commission.

Dated: July 8, 2016

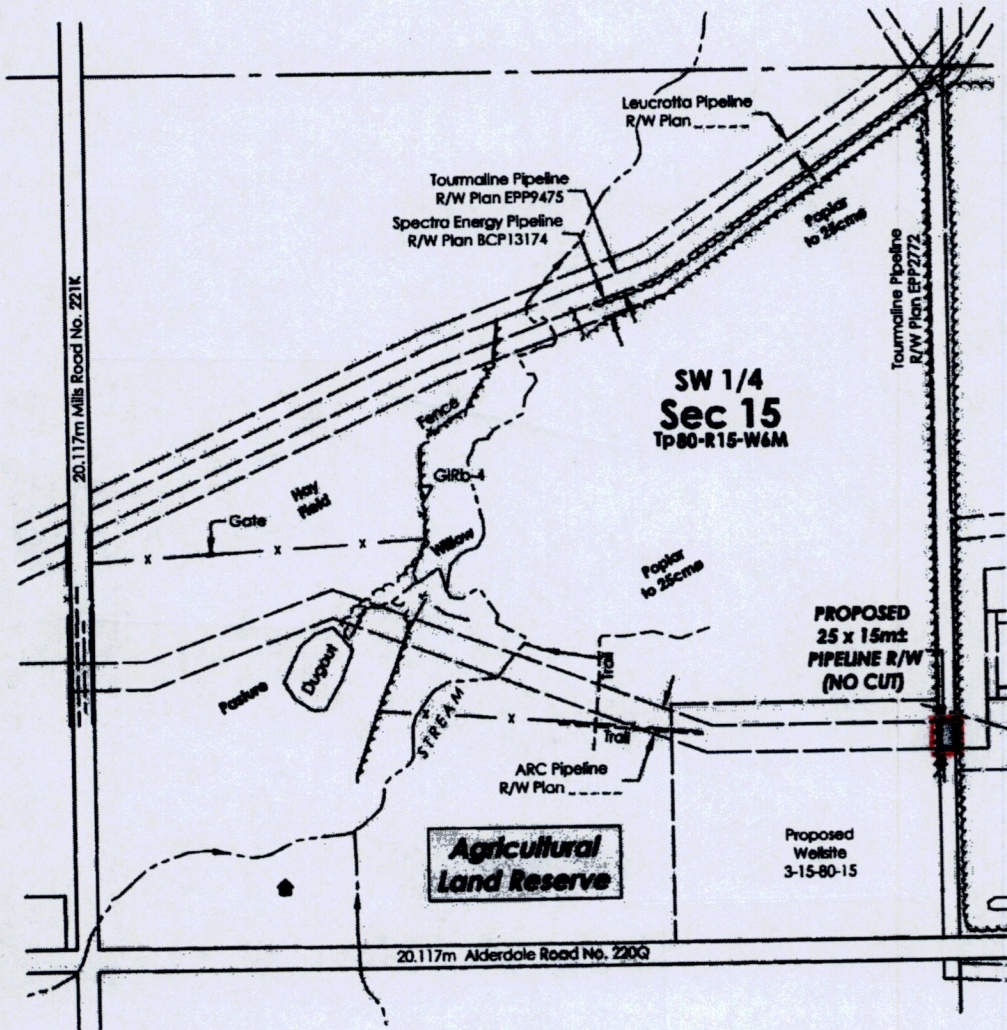
FOR THE BOARD



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Rob Fraser, Mediator

**ARC RESOURCES LTD.  
INDIVIDUAL OWNERSHIP PLAN  
SHOWING PROPOSED  
25m PIPELINE RIGHT OF WAY IN  
SW 1/4 Sec 15, Tp 80, R 15, W6M  
PEACE RIVER DISTRICT**



**TITLE No.:** PP10446  
**OWNER(S):** Keith Allan Hankins  
Cheri Lee Hankins

**P.I.D. No.:** 014-459-515

**NOTES**

SCALE = 1 : 5,000  
Distances shown are in metres.  
Permanent Portions referred to: . . . . .  
Certified correct this  
7th day of June, 2016.

**AREA REQUIRED:**  
25m Pipeline R/W 0.04 ha 0.10 ac  
**TOTAL:** 0.04 ha 0.10 ac

Jeff Thompson, B.C.L.S 922

NO	DATE	REVISION	DRN	CKD
0	15/11/20	Original plan issued	SDH	CS
1	16/02/09	Revised Pipeline R/W Route	SDH	CS
2	16/05/10	Revised Workspace	SDH	TC
3	16/06/07	Revised Workspace	SDH	TC

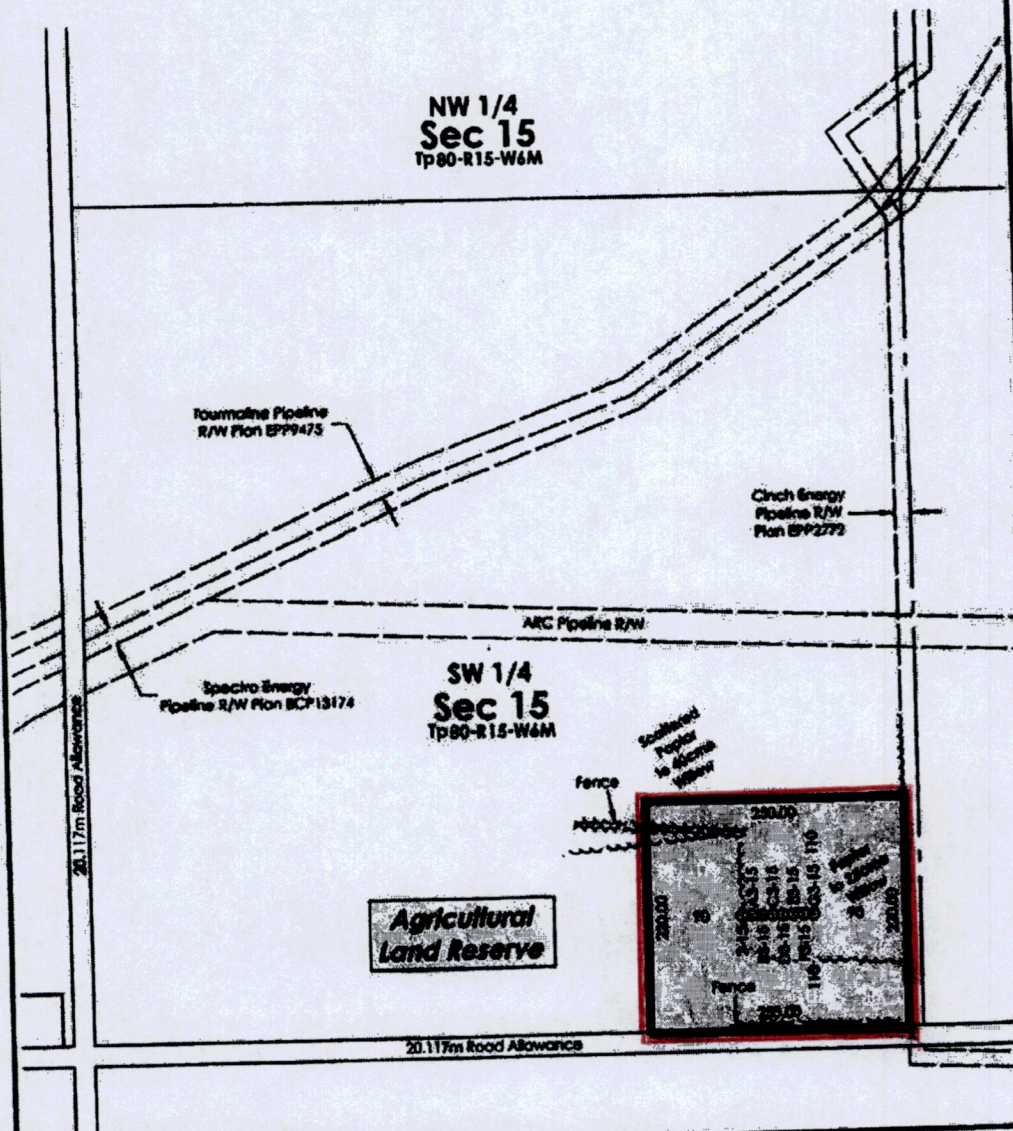
**can-am geomatics.**  
can-am geomatics bc Phone: 250.787.7171  
Fort St. John, B.C. Toll Free: 1.866.208.0983  
www.canam.com Fax: 250.787.2323

**CAN-AM FILE: J20151165**  
CAD FILE: J20151165OPT6-3  
Client File No.: E12180  
AFE No.: 15PPL0132  
Land File No.:  
**REVISION**



Order 1900-1901-1 App. B

### ARC RESOURCES LTD. INDIVIDUAL OWNERSHIP PLAN SHOWING PROPOSED WELLSITE IN SW 1/4 Sec 15, Tp 80, R 15, W6M PEACE RIVER DISTRICT



**Agricultural  
Land Reserve**

**TITLE No.:** PP10446      **P.I.D. No.:** 014-459-515  
**OWNER(S):** Keith Allan Hankins  
Cheri Lee Hankins

**LEGEND**  
SCALE = 1 : 5,000  
Portions referred to: .....  
Notes: Distances shown are in metres.  
Certified correct this  
22nd day of September, 2015.

**AREA REQUIRED:**  
Wellsite                                    5.50 ha   13.59 ac  
**TOTAL:**                                    5.50 ha   13.59 ac

*Chris R. Sakundlak*  
Chris R. Sakundlak, BCLS B46

NO.	DATE	REVISION	DRN	CKD
0	16/09/22	Original plan issued	AB	CS

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**CAN-AM FILE: J20150645IOP-0**  
CAD FILE: J20150645IOP-0

Client File No.:  
AFE No.:  
Land File No.:

REVISION